Ross EG Federal Com. #7 Page 2

Mud Program and Auxiliary Equipment: 5.

Mud Frogram and	•			Fluid Loss
Interval 0 -8300' 8300'-9500'	<u>Type</u> Cut Brine SaltGel/Starch/	<u>Weight</u> 9.0-9.2 9.2-9.8	<u>Viscosity</u> 30-34 30-38	N/A <10-15
8300 -9300	Drienac		lation of	nd contain a b

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

EVALUATION PROGRAM: 6.

10' samples out from surface casing to TD. Samples:

CNL/LDT TD to casing w/GR-CNL to surface; DLL TD to CSG. W/min RXV. Logging:

None. Coring:

As warranted. DST's:

Abnormal Conditions, Bottom hole pressure and potential hazards: 7.

500 PSI Anticipated BHP: Anticipated Max. BHP: 8300' 2400 PSI Anticipated Max. BHP: To: 0 From: 9500' 8300' To: From:

Abnormal Pressures Anticipated: None

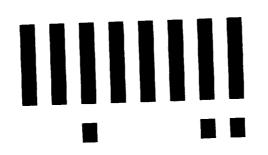
Lost Circulation zones anticipated: None

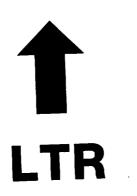
H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 178 F

8.

Plans are to re-enter this well as soon as possible after receiving approval. It should take approximately 10 days to re-enter this well with completion taking another 20 days.







Job separation sheet

N.M. Oil Cons. Firision 811 S. 1st Street Artesia, NM 88210-2834

Form 3160-5 (June 1990)

UNITED STATES

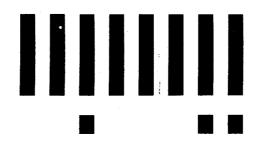
DEPART BUREAU	MENT OF THE INTERIOR OF LAND MANAGEMENT	PORM APPROVED Budget Bureau No. 1004 0135 Expires: March 31, 1993
		5. Lease Designation and Serial No.
Do not use this form for proposals t	CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir.	NM-0557142 6. If Indian, Allottee or Tribe Name
Use "APPLICATION	FOR PERMIT—" for such proposals	
	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas Gas	A	_
Oil Gas Well X Other Press Name of Operator	ure Monitor Well	8. Well Name and No.
YATES PETROLEUM CORPORATION	ON (505) 748-1AFCEIVED	Ross EG Federal #7
3. Address and Telephone No.	OCD ARTESIA	9. API Well No.
105 South 4th St., Artesia	a, NM 88210	30-015-26945 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surv		~1
1980' FNL & 1980' FWL of Se	ection 20-T19S-R25E (Unit F, SENW)	Dagger Draw Upper Penn, No.
	•	
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	Eddy Co., NM
TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	X Other Keep as a Pressure	Conversion to Injection Dispose Water
13 Describe Proposed or Complex IO	Monitor Well	(Note: Report results of multiple completion as Wall
give subsurface locations and measured and true	ate all pertinent details, and give pertinent dates, including estimated date of starting vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
Yates Petroleum Corporati	on respectfully requests permission to	mercal at D
	11 for a period of one (1) year, in orde	r to fully overhear
as follows:	i olde	r to fully evaluate
1. This well could be an	injector or producer if a waterflood de	
Draw area. Would like to	leave as is and continue to monitor.	velops in the Dagger
Yates Petroleum Corporation	um during monitoring period. Pressure h	as increased to 12 psig.
Table 1	on needs time to evaluate the change in e. Will continue to monitor pressure to	
increase.	wall conclude to monitor pressure to	see if pressure will
3. Look at different water		
3. Look at different water	erflood patterns and scenarios.	
4. Could be a possible de	eepening candidate for the Morrow format	ion IIIII
Morrow wells, before makin	ng this decision.	ion. Will watch other
Ω	_	
14. I hereby certify that the foregoing is the art correct		
Signed Water	Tide Operations Technician	
(This space for rederal or State office use)	Title Operations Technician	Date July 27, 2000
Approved by (ORIG. SGD.) JOE G.	LARA Patrologen Engineer	
Conditions of approval, if any:	TitleTitle	Date \$/21/2000

RECEIVED

JUL 31 2000

BLM

ROSWELL, NM







Job separation sheet

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June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil 💞	ាទ
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811 3. 31	
Artesia. N	~ -

0-2834 FORM APPROVED
Budget Bureau No. 1004-0135

Division

Expires: March 31, 1993

5. Lease Designation and Serial No.

Eddy Co., NM

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		NM	-0	5	57	14	2

SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to deepen or reentr Use "APPLICATION FOR PERMIT—" for such p	y to a different reservoir. roposals
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designat
Type of Well Oil Well Gas Well X Other Pressure Monitor Well	8. Well Name and No. Ross EG Federal #7
Name of Operator / CODDORATION (505)	748-1471) ROSS EG FEDETAT 177 9. API Well No.

YATES PETROLEUM CORPORATION	(505) 748-14/1)	9. API Well No.
		30-015-26945
Address and Telephone No.		10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210		
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Dagger Draw Upper Penn, N
	norm (v. t. D. CENTI)	11. County or Parish, State
1980' FNL & 1980' FWL of Section 20-T198	S-R25E (Unit F, SENW)	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment X Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Extend Pressure Monitor Dispose Water (Note: Report results of multiple completion on Well status Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests permission to keep this well as a "Pressure Monitor" well for a period of one (1) year. A pressure gauge has been installed on the wellhead and the pressure is checked weekly. The purpose of this Pressure Monitor well is to measure the draw down pressures in the Canyon reservoir.

NOTE: MIT conducted on 4-11-95.

TA APPROVED FOR _____ MONTH PERIOR
ENDING APR 11 2000

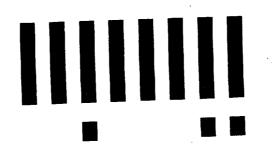


14. I hereby certify that the foregoing is true and correct	Tule Operations Technician	Date April 7, 1999
(This space for Federal or State office use)	TOUR IN ENGINEER	APR 15 1999
(This space for Federal of State Office Sept.) DAVID R. GLASS	Title	Date

Conditions of approval, if any:

APR 0 9 1999

WIND MY







Job separation sheet

015F

No.

Form 3160-5 (June 1990)

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FORM APPROVED Budget Bureau No. 1004-0135

(June 1)		NT OF THE INTERIOR LAND MANAGEMENT	Mer & 8210-	Expires: March 31, 1993 S. Lease Designation and Serial No.
				NM-0557142
		AND REPORTS ON W	1	6. If Indian, Allottee or Tribe Name
n od	not use this form for proposals to di	rill or to deepen or reentry	y to a different reservoir.	
	USE "APPLICATION FO	R PERMIT—" for such pr	oposals	
	SUBMIT	T IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreement Designation
	e of Well Oil [7] Gas [7]		OCD - ARTESIA	·m/
	Well Well Wolher Pressure	Monitor Well		8. Well Name and No.
	te of Operator	(505)	7/0 1/71)	Ross EG Federal #7
	ATES PETROLEUM CORPORATION ress and Telephone No.	(505)	748–1471)	9. API Well No.
	•	NIM 00210		30-015-26945
	05 South 4th St., Artesia,			10. Field and Pool, or Exploratory Area
	ation of Well (Footage, Sec., T., R., M., or Survey I			Dagger Draw Upper Penn,
19	80' FNL & 1980' FWL of Sect	ion 20-T19S-R25E (U	Jnit F, SENW)	11. County or Parish, State
				Eddy Co., NM
12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATU	RE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	1
	X Notice of Intent	Abandonme	ent	Change of Plans
		Recompleti	on	New Construction
	Subsequent Report	Plugging B	ack	Non-Routine Fracturing
	<u></u>	Casing Rep	раіг	Water Shut-Off
	Final Abandonment Notice	Altering Ca	5	Conversion to Injection
		1	<u>ep in Pressure Moni</u>	
			11 Status	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Desc	cribe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	all pertinent details, and give pertinent d	lates, including estimated date of starting	any proposed work. If well is directionally drilled,

Yates Petroleum Corporation respectfully requests permission to keep this well as a Pressure Monitor Well for a period of one (1) year. A pressure gauge has been installed on the wellhead and the pressure is checked weekly. The purpose of this Pressure Monitor Well is to measure the draw down pressures in the Canyon reservoir.

NOTE: Mechanical Integrity Test was conducted on 4-11-95.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

NOTE: PLEASE PROVIDE US WITH ORIGINAL WELL TEST CHART

Approved by _ Conditions of a	(ORIG. SGD.) LES BABYAK approval, if any:	Title _	PETROLEUM ENGINEER	Date	APR 0 8 1998	
(This space for	Federal of State office use)				ADD 0 0 4000	
Signed Signed	usty Tun	Title _	Operations Technician	Date	March 27, 1998	
	2					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction