

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

C/SF

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

a. Address

105 South Fourth Street

3b. Phone No. (include area code)

505-748-1471

4 Location of Well

(Footage, Sec., T., R., M., OR Survey Description)

1980' FNL & 1980' FWL of Section 20-T19S-R25E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

Well Integrity

☒ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Re-entry

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)

6/19/01-Move in rig and rig up. 6/20/01-TD-8303' dolomite. TOH Made 8' in 1 hour, 8'/hr. Drilled formation at 12:30 am 6-20-01. Circulate-losing approx 3 BPH. TOH-SLM, for bit and mud motor. Notified Gene Hunt with Carlsbad BLM of operations. 6-21-01- TD 8316' lime and shale. Made 8' in 4-1/2 hours, 1.78'/hr. Drilled to 8316'. TOOH-bit torquing up. Maded 168' in 13-1/2 hours, 12.44'/hr. TOH with fish. Rig repair. TIH. Drilled to 8484'. Losing approx 4 BPH. 6/23/01-Drilling 6759' shale and lime with mud motor. Maded 311' in 24 hours, 12.96'/hr. 6/24/01-drilling 9055' lime with mud motor. Made 260' in 21 -1/2 hours, 12.09'/hr. 6/24/01-Drilled to 8858'. 6/25/01 drilled 9180' with mud motor, maded 125' in 12-1/4 hours, 10.2'/hr. Drilled to 9087'. Dropped totco. TOH-SLM. Made 11' depth correction to 9098'. Installed rotating head bearing. Washed and reamed 62' to bottom with 3' fill. Drilled to 9180'. Drilled 9361' lime and shale with mud motor. Made

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Erma Vazquez

Title

Drilling Technician

Signature

Date

26-Dec-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

LES DAVAR
PETROLEUM

[illegible]



LTR



Job separation sheet

181' in 23 hours, 7.87'/hr. 6/27/01-td 9420' lime. TOOH for logs. Made 59' in 15 -1/2 hours 3.81'/hr. Circulate for logs and pump sweep. TOOH-SLM. TD 7-7/8" hole at 9:45 pm mst 6-26-01.

6/28/01- Logs went to 9402' on first run. Laid down drill collars. Rigged up casers and ran 40 joints 4-1/2" 11.6# 8R P-1110 LTC (1716.03') Liner set at 9419'. Cemented with 50 sacks Super "H" (Scavenger Slurry) with 5# gilsonite + 1# salt + .10% HR7 + 5% Halad 344 + .4% CFR-3 yld2, wt 11.), tailed in with 150 sacks Super H (yld 1.7, wt 13). PD at 5:00 am 6-28-01. Centralizers on joints #1, 4,7,10,13,16, 19 and 21. Sandblasted casing with 8600-9420'. Super "H" tail slurry additives: 5# gilsonite, 1# salt, .5% halad-344, .4% CFR-3, 10% HR7. Scavenger cement preceded by 500 gals mud flush. TOOH with drill pipe. 6/29/01-Rig down rotary tools Rig release at 7:00 pm 6-28-01.

Waiting on completion unit.