

| | | | | | | | | |
|------------|-------------------|-------------|------------------|---------|---------|-----------|----------------|-----------|
| Choke Size | Tbj. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Sta. |
| SI | | | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-----------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|

| | | | | | | | | |
|------------|-------------------|-------------|------------------|---------|---------|-----------|----------------|-------------|
| Choke Size | Tbj. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |
| SI | | | | | | | | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|-----------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|

| | | | | | | | | |
|------------|-------------------|-------------|------------------|---------|---------|-----------|----------------|-------------|
| Choke Size | Tbj. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |
| SI | | | | | | | | |

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------|-----|--------|-----------------------------|------------------|------------|
| | | | | | Meas Depth |
| | | | | San Andres | 730 |
| | | | | Glorieta | 2242 |
| | | | | Bone Spring Lime | 3720 |
| | | | | Wolfcamp Lime | 5536 |
| | | | | Canyon Lime | 7627 |
| | | | | Canyon Dolomite | 7742 |
| | | | | Base Dolomite | 7998 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Erma Vazquez Title Drilling Technician

Signature Erma Vazquez Date 12/31/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.