

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0557142
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1980' FSL & 660' FWL, Sec. 20-T19S-R25E	8. Well Name and No. Ross EG Federal Com #8
	9. API Well No. 30-015-26948
	10. Field and Pool, or Exploratory Area North Dagger Draw U/Penn
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing
	Perforate & Treat
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8270'. Reached TD 6-28-92. Ran 201 joints 7" 23# and 26# J-55 and N-80 casing set 8270'. Float shoe set 8270', float collar set 8228'. DV tool set 5599'. Cemented in 2 stages. Stage 1: 675 sx Premium w/5# Silicalite, 5# Gilsonite, 1/4# Flocele, 6/10 Halad 14 (yield 1.34, wt 15.1). PD 6:34 PM 6-30-92. Bumped plug to 1000 psi for 2 mins. Circulated 75 sacks. Circulated thru DV tool 3 hours. Stage 2: 750 sx Lite "P" w/5# Gilsonite, 1/4# Flocele, 5# Salt, (yield 1.99, wt 14.2). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 11:00 PM 6-30-92. Bumped plug to 3000 psi for 1 minute. Circulated Flocele and Gilsonite on 2nd stage, but no cement. WOC 18 hrs. Drilled out DV tool at 5599'. Perforated 7766-7864' w/58 - .50" holes (2 SPF) as follows: 7766, 68, 70, 72, 74, 76 (12 holes), 7796, 98, 7800, 02, 04, 06, 08 (14 holes), 7818, 20, 22, 24, 26, 28, 30, 32, 34 (18 holes) 7852, 54, 56, 58, 60, 62, 64 (14 holes). Acidized perms 7852-7864' w/5000g. 20% HCL NEFE. Acidized perms 7796-7834' w/1000g 20% HCL NEFE. Acidized perms 7766-7834' w/15400g. 20% HCL NEFE acid.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 7-7-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

22 1992

SJS