

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN OIL CONS. MISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 27 1993

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Ross EG Federal Com #9
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-26949
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area North Dagger Draw Upper Penn
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL (Unit I) of Section 19-T19S-R25E	11. County or Parish, State Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

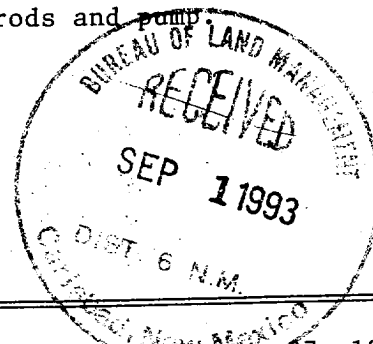
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforations & acid
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Installed tubing head. TIH w/bit, stabilizer and drill collars. Drilled DV tool at 5624'. Tested to 1500#. TIH and tagged PBTD at 8174'. Displaced hole with 2% KCL. TOOH. Laid down collars. TIH w/bit and scraper through DV tool. WIH and perforated 7752-7856' w/48 .42" holes as follows: 7844-7856' w/14 holes; 7801-7828' w/18 holes and 7752-7772' w/16 holes. TIH w/packer and RBP. Straddle 7844-7856'. Communicated. Moved packer. Straddled 7801-7856'. Acidized with 15000 gallons 20% NEFE gelled acid. Straddled 7752-7772'. Acidized with 10000 gallons 20% NEFE gelled acid. Moved tools. Straddled all perforations. Swabbed. Loaded tubing. Released packer and RBP. TOOH. Released to production department to run rods and pump.

J. Lara
3 1993



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date August 27, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side