

(November 1985)
(formerly 9-330)

UNITED STATES OIL CONS. COM. **MISSION**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND EOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0557142																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALIOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 448-1471		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Ross EG Federal Com																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL (Unit I) At top prod. interval reported below At total depth		9. WELL NO. 9																									
14. PERMIT NO. 30-015-26949		10. FIELD AND POOL, OR WILDCAT North Dagger Draw Upper																									
15. DATE SPUDDED RH 7-22-93 RT 7-26-93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19-T19S-R25E																									
16. DATE T.D. REACHED 8-12-93		12. COUNTY OR PARISH Eddy																									
17. DATE COMPL. (Ready to prod.) 8-20-93		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3571' GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 8230'		21. PLUG, BACK T.D., MD & TVD 8194'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8230'																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) 7752-7856' Canyon		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
7844-7856' w/14 .42" holes 7801-7828' w/18 .42" holes 7752-7772' w/16 .42" holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Deviation Survey and Logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Rusty Klein</u> TITLE <u>Production Clerk</u> DATE <u>8-30-93</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Springs Lime Wolfcamp Lime Canyon	674' 2148' 3400' 5474' 7610'	