

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	AUG 30 1993	Well API No. 30-015-26949
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Other (Please explain) WELL IS PRODUCING THROUGH LACT LOCATED AT PARISH IV #1 BATTERY, LOCATED NWSE OF SECTION 19-T19S-R25E, EDDY CO., NM		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ross EG Federal Com	Well No. 9	Pool Name, Including Formation North Dagger Draw Upper Penn	Kind of Lease State, Federal or Fee	Lease No. NM-0557142
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 19 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company Amoco Pipeline Intercompany Trucking	Address (Give address to which approved copy of this form is to be sent) 502 N. West Ave. - Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St. - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19	Twp. 19S	Rge. 25E	Is gas actually connected? yes	When? 8-20-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded RH 7-22-93 RT 7-26-93	Date Compl. Ready to Prod. 8-20-93		Total Depth 8230'		P.B.T.D. 8194'			
Elevations (DF, RKB, RT, GR, etc.) 3571' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7752'		Tubing Depth 7667'			
Perforations 7752-7856'					Depth Casing Shoe 8230'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Cement to surface
14-3/4"	9-5/8"	1120'	1200 sx - circulate
8-3/4"	7"	8230'	1500 sx - circulate

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8-20-93	Date of Test 8-28-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 200	Casing Pressure 90	Choke Size open
Actual Prod. During Test 590	Oil - Bbls. 101	Water - Bbls. 489	Gas- MCF 208

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rusty Klein

Signature

Rusty Klein

Printed Name

August 30, 1993

Date

Production Clerk

Title

(505) 748-1471

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
DEC 31 1993

By
SUPERVISOR, DISTRICT II

Title