

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0557142
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL (Unit I) of Section 19-T19S-R25E	8. Well Name and No. Ross EG Federal Com #9
	9. API Well No. 30-015-26949
	10. Field and Pool, or Exploratory Area North Dagger Draw Upper Penn
	11. County or Parish, State Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-5-95 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down well-head and installed BOP. TOOH with 2-7/8" tubing and tubing anchor. Laid down 1-1/2" tubing.

12-6-95 - Rigged up wireline. TIH with 4" casing guns and perforated 7718-7724' w/8 .42" holes (2 SPF) as follows: 7718, 20, 22 & 7724'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7731' and packer at 7629'. Loaded annulus with 2% KCL water. Spotted 1000 gallons 20% NEFE acid to end of tubing. Started breakdown. Unset packer and TOOH with tubing and packer. Found split in tubing.

12-7-95 - Tested packer and 2-7/8" tubing into hole. Replaced 3 split joints. Reversed casing clean with 2% KCL water. Spotted acid to end of tubing. Set packer at 7629'.

Acidized perforations 7718-7724' with 1000 gallons 20% NEFE acid and ball sealers. Swabbed.

12-8-95 - Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

OIL CON. DIV.

DIST. 2

ACCEPTED FOR RECORD

22 1996

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Dec. 8, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side