

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 19 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mimosa AHS Federal #4

9. API Well No.
30-015-26950

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 4-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set 7" Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11159'. Reached TD 4-9-92. Ran 236 joints 7" 26# S-95 and N-80 and 23# N-80 casing set 9850'. Float shoe set 9850', float collar set 9798' DV tool set 5200'. Cemented in two stages as follows: Stage I - 100 sx PSL with 5#/sx Salt with .4% CF-2 with 1/4#/sx Cello-seal (yield 1.80, wt 13.3). Tailed in w/150 sx Class "H" with 5#/sx CSE, .8% CF-14 and 5#/sx Salt (yield 1.18, wt 15.6). PD 10:00 AM 4-12-92. Did not circulate cement. Circulated through DV tool 4 hours. Stage II - 850 sx PSL "C" + .4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 3:15 PM 4-12-92. Bumped plug to 3000 psi for 15 mins, float and casing held OK. Circulated 113 sacks. WOC. Rig released 4-12-92.

C-108 report filed 4-15-92 with NMOCD, to complete well as salt water disposal.

14. I hereby certify that the foregoing is true and correct

Signed *David H. Glass*

Title Production Supervisor

Date 5-11-92

(This space for Federal or State office use)

Approved by *David H. Glass*

Title

Date

Conditions of approval, if any: 5 1992