

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 5 1992

O. C. D.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD Well - Approved SWD No. 476

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 4-T20S-R24E

5. Lease Designation and Serial No.

NM 39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #4

9. API Well No.

30-015-26950

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11159'. 5-12-92. RUPU. Drill out DV tool. Clean out open hole to 11159'. Circulate w/ 2% KCL water. RIH w/2-7/8" work string and treating packer. Set packer 9816'. Load annulus and pressure to 500 psi. RU Halliburton and acidize w/20000 gals HCL acid with scale inhibitor + 3000# of rock salt + block in gelled brine water. Unset packer at 9816'. TOH and lay down 2-7/8" tubing. Notified NMOCD of plans to pressure test annulus.  
5-16-92. TIH w/nickel plated packer and 3-1/2" plastic-coated tubing to 9784'. Set packer at 9874'. Open bypass. Test annulus to 500 psi for 30 minutes. Witnessed by Mike Stubblefield, NMOCD, Artesia, NM. Turn over to production for injection.

FILED FOR RECORD  
A-2

JUN 11 1992

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 5-20-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side