

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	5. Lease Designation and Serial No. NM 39635
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 660' FSL & 1980' FWL, Sec. 4-T20S-R24E	8. Well Name and No. Mimosa AHS Federal #4 SWD
	9. API Well No. 30-015-26950
	10. Field and Pool, or Exploratory Area Undesignated Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change out injection tubing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1-30-96 - Moved in and rigged up pulling unit. Flowed well down and nipped down wellhead. Installed BOP. Unset packer at 9777'. TOOH and laid down 3-1/2" plastic coated tubing and packer.
- 1-31-96 - Changed out drilling line on pulling unit. TIH with nickel plated packer and 143 joints of 4-1/2" plastic coated tubing. Shut down.
- 2-1-96 - Finished TIH with tubing and packer. Removed BOP and nipped up wellhead. Reversed 180 bbls of packer fluid into annulus. Tried to set packer at 9782'. Set 5 points on packer and packer turned loose. Could not reset. Pulled up to 9751'. Could not get packer to set.
- 2-2-96 - TOOH and laid down 4-1/2" tubing and packer.
- 2-3-5-96 - TIH with nickel plated packer and 4-1/2" plastic coated tubing. Removed BOP and nipped up wellhead. Load annulus with packer fluid. Set packer at 9757'. Tested annulus to 600 psi for 30 minutes. NOTE: Notified OCD-Artesia, but did not witness. Rigged down pulling unit. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Feb. 5, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: