

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 4-T20S-R24E

5. Lease Designation and Serial No.

NM 39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #4 SWD

9. API Well No.

30-015-26950

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change out injection tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-96 - Moved in and rigged up pulling unit. Flowed well down and nipped down wellhead. Installed BOP. Unset packer at 9777'. TOOH and laid down 3-1/2" plastic coated tubing and packer.

1-31-96 - Changed out drilling line on pulling unit. TIH with nickel plated packer and 143 joints of 4-1/2" plastic coated tubing. Shut down.

2-1-96 - Finished TIH with tubing and packer. Removed BOP and nipped up wellhead. Reversed 180 bbls of packer fluid into annulus. Tried to set packer at 9782'. Set 5 points on packer and packer turned loose. Could not reset. Pulled up to 9751'. Could not get packer to set.

2-2-96 - TOOH and laid down 4-1/2" tubing and packer.

2-3-5-96 - TIH with nickel plated packer and 4-1/2" plastic coated tubing. Removed BOP and nipped up wellhead. Load annulus with packer fluid. Tested annulus to 600 psi for 30 minutes. NOTE: Notified OCD-Artesia, but did not witness. Rigged down pulling unit. Released well to production department.

APR 01 1996

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Feb. 5, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara