

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 810' FEL, Sec. 26-T20S-R24E, NMPM

5. Lease Designation and Serial No.
NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #8

9. API Well No.

30-015-26951

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 2-24-92 with rathole service. Notified Shannon Shaw, BLM, Carlsbad, NM, of spud. Resumed drilling 17-1/2" hole 7:30 PM 2-26-92. Lost returns at 70'. Cemented cellar and backside of conductor. Cemented lost circ zone at 90'. WOC. TIH. Drilled cement. Reamed hole from 14-3/4" to 17-1/2". Note: Lost returns at 124'. Regained returns, have approx 70% returns. Reached TD 2-29-92 to run 13-3/8" casing. Ran 6 joints 13-3/8" 54.5# J-55 ST&C casing set 265'. Guide shoe set 265'. Insert float set 220'. Cmt'd w/250 sx "H" w/12% Thixad, 1/2#/sx Flocele, 5#/sx Gilsonite + 1% CaCl2 (yield 1.50, wt 14.5). Tail in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 9:00 AM 3-1-92. Bumped plug to 500 psi, float held OK. Circulated 35 sacks to surface. WOC. Drilled out 12:00 AM 3-2-92. WOC 15 hrs. NU and tested to 500 psi for 30 mins, OK. Reduced hole to 12-1/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 3-16-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: