

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 27 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

O. C. U.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 810' FEL, Sec. 26-T20S-R24E, NMPM

5. Lease Designation and Serial No.  
NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #8

9. API Well No.

30-015-26951

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 12-1/4" hole 3-3-92. Ran 24 joints 9-5/8" 36# J-55 ST&C casing set at 1050'. Guide shoe set 1050', insert float set 1005'. Cmt'd w/150 sx "H" with 12% Thixad + 12% Celloseal + 10# Gilsonite + 2% CaCl2, followed by 200 sx PSL + 1/2# Celloseal + 10# Gilsontie + 2% CaCl2 (yield 1.92, wt 12.7). Tailed in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD at 11:30 AM 3-3-92. Bumped plug to 750 psi, float held OK. Cement did not circulate. WOC 4 hours. Temp. survey indicated TOC at 300'. Tagged at 307' w/3/4". Pumped 50 sx "C" + 4% CaCl2. PD 5:45 PM 3-4-92. WOC 1 hour. Tagged at 171'. Pumped 40 sx "C" Neat. PD 7:00 PM 3-4-92. Circulate 10 sacks to pit. WOC. Drilled out 8:45 AM 3-4-92. WOC 21 hours and 15 mins. Reduced hole to 8-3/4" and resumed drilling.

*AR*

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 3-18-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_