

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 27 1992

O. C. D.

ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 810' FEL, SEc. 26-T20S-R24E, NMPM

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #8

9. API Well No.

30-015-26851

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8140'. Reached TD 3-16-92. Ran 197 joints 23# and 26# N-80 and J-55 casing set 8140'. Float shoe set 8140', float collar set 8095'. DV tool set 5333'. Cemented in 2 stages. Stage 1: 500 gals WMW1, 500 gals Surebond + 625 sx "H" + 5# CSE + 1/2# Celloseal + 10# Gilsonite + .65 CF-14 (yield 1.32, wt 15.1). PD 5:15 AM 3-18-92. Bumped plug to 2250#. Circulated thru DV tools 3 hours. Circulated 115 sacks. Stage 2: 625 PSL "C" + 1/4# Celloseal + 5# Gilsonite + 5# salt + .45% CF-14 (yield 1.98, wt 12.5). Tailed in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 9:15 AM 3-18-92. Circulated 140 sacks. Closed tool with 3250#. DV tool and casing held OK. WOC 18 hours.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 3-20-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: