

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1470

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 810' FEL of Section 26-T20S-R24E (Unit H, SENE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #8

9. API Well No.

30-015-26851-26951

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in Canyon

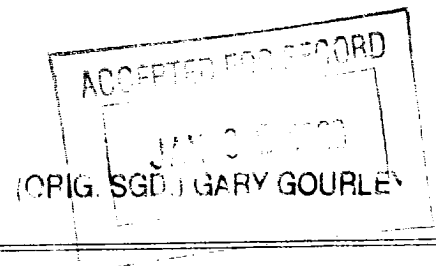
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-97 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with tubing.
12-10-97 - TIH with RBP and tubing. Set RBP at 7682' and loaded casing with 290 bbls of produced water. Shut down due to high winds (5 hours). Spot 500 gallons 20% iron control HCL acid at 7659'. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7581-7654' w/18 .42" holes as follows: 7581, 82, 83, 84, 94, 95, 96, 97, 7615, 16, 17, 18, 44, 45, 46, 52, 53 & 7654' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7527'. Swabbed. Shut well in.
12-11-97 - Loaded tubing with produced water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production.

Open perforations: 7690-7740' and 7581-7654'.



14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Technician

Date Dec. 22, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: