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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Div.
111 1st

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-045275
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Conoco ACK Federal #8
9. API Well No.
30-015-26851
10. Field and Pool, or Exploratory Area
Undesignated Wolfcamp
11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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OCD - ARTESIA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471
3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 810' FEL of Section 26-T20S-R24E (Unit II, SENE)

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate & acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-18-98 - Swabbed. Loaded tubing with 10# brine water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 6718' and tested to 1700 psi. TOOH with tubing and packer. Shut down.
2-19-98 - Rigged up wireline. TIH with 4" casing guns and perforated 6567-6586' w/32 .42" holes as follows: 6567-6569' and 6574-6586' (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 6588'. Set packer at 6489'. Removed BOP and nipped up wellhead. Break perforations 6567-6586' down. Swabbed tubing down. Acidized perforations 6567-6586' with 2000 gallons 15% iron control HCL acid and ball sealers. Swabbing & flowing.
2-20-98 - Continue flow testing. Loaded tubing with brine water. Nipped down wellhead and installed BOP. Unset packer. Dropped down and unset RBP. TOOH. Released well to production department.

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14 I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Operations Technician Date Feb. 25, 1998
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: