

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY - 2 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 860' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #9

9. API Well No.

30-015-26952

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing,

1ST PRODUCTION - Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8120'. Reached TD 10-6-92. Ran 197 joints 7" 23# & 26# J-55 and N-80 casing set 8120'. Float shoe set 8120', float collar set 8078'. DV tool set 5579'. Cemented in two stages: Stage 1 - 525 sx Class C "PP" with 8#/sx Silicalite, .6% Halide 322, 3% Salt, 2% CaCl<sub>2</sub> and 5#/sx Gilsonite (yield 1.7, wt 13.6). PD 3:17 PM 10-9-92. Bumped plug to 1800 psi for 3 mins, OK. Circulated 125 sacks. Circulated thru DV tool 5-1/4 hrs. Stage 2- 800 sx Lite w/5#/sx Gilsonite, 1/4#/sx Flocele, 5#/sx Salt (yield 1.84, wt 12.7). Tailed in w/100 sx Class "C" Neat (yield 1.32, wt 14.8). PD 10:10 PM 10-9-92. Bumped plug to 2200 psi for 1 minute, OK. Circulated 180 sacks. WOC 24 hrs. Drilled out DV tool at 5579'. Perforated 7767, 7770 and 7772' (2 SPF-6 holes). Acidized perfs 7762-72' w/1500g. 20% NEFE acid. Swabbed. No shows. Set cement retainer at 7730'. Sting into retainer. Squeeze perfs 7767-72' w/150 sx Class H" Neat to 2800 psi. Sting out of retainer and reverse tubing clean. Drilled out retainer and cement from perfs 7767-72', test to 1000 psi. Perforated 7715, 17, 19, 21 (2 SPF-8 holes), 7691, 93, 95 (2 SPF-6 holes), 7670, 72, 74, 76 and 7678' (2 SPF-10 holes), total 24 - .50" holes. Acidize perfs 7670-7721' w/18000g. 20% NEFE acid.

FIRST PRODUCTION - 10-19-92.

14. I hereby certify that the foregoing is true and correct

Signed Donita Doudett

Title Production Supervisor

Date 10-19-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date