

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW ORLEANS COMMISSION
DRAWER DE
NOV 14 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Re-entry to test Morrow

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #9

9. API Well No.

30-015-26952

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen well, test to Morrow

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-9-93. NU Hydril BOP. TOH w/2-7/8" tubing and sub pump. ND Hydril BOP. TIH w/bit, stablizer, drill collar and 2-7/8" tubing to 8075'. TOH w/2-7/8" tubing, drill collar, stablizer and bit. TIH w/RBP, packer and 2-7/8" tubing to 7837'. Set RBP at 7837', packer set 7738'. Swabbed squeeze perfs 7767-7772'. Set cement retainer at 7750'. Cemented w/50 sx Class "H". Squeeze pressure 1300 psi (appeared to communicate with perfs uphole). Sting out of retainer and TOH w/2-7/8" tubing. TIH w/cement retainer and setting tool. Set cement retainer at 7630'. TOH w/setting tool. Squeezed perfs 7670-7721' w/650 sx Class "H" in 3 stages (wt 15.6, yld 1.18). Squeeze 18 bbls cement into formation. Max 2500 psi. Sting out of cement retainer. Reverse clean. Rigged down and moved out pulling unit.
3-12-93. RU rotary tools. Drilled cement retainer at 7630'. Drilled retainer #2 at 7750'. Drilled to TD 9640'. Ran logs. Morrow zone was non-commercial. Verbal permission obtained 3-30-93 to plug back to Canyon.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APR 21 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Production Supervisor

Date 3-31-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date APR 21 1993

Conditions of approval, if any: