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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 23 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-26952
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Re-entry <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Re-entered well & drilled to Morrow; Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> plugged back to Canyon. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco AGK Federal	Well No. 9	Pool Name, Including Formation South Dagger Draw U/Penn	Kind of Lease State/Federal or Fed/	Lease No. NM 045275
Location Unit Letter P : 660 Feet From The South Line and 860 Feet From The East Line Section 26 Township 20S Range 24E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 S. 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 20	Rge. 24	Is gas actually connected? Yes	When Reconnected 4-3-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v <input checked="" type="checkbox"/>	Diff Res'v
Date Spudded Re-Entry 3-9-93	Date Compl. Ready to Prod. 4-14-93		Total Depth 9640'		P.B.T.D. 7950'			
Elevations (DF, RKB, RT, GR, etc.) 3639' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7670'		Tubing Depth 7641'			
Perforations 7670-7719'					Depth Casing Shoe 8120'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		Redi-Mix			
14-3/4"	9-5/8"		1108'		1375 sx - circ (in place)			
8-3/4"	7"		8120'		1425 sx - circ (in place)			
	2-7/8"		7641'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

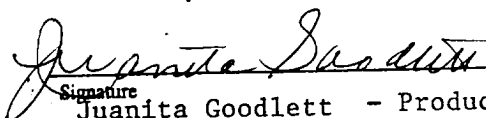
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.) Flowing	
Date First New Oil Run To Tank Re-entry 4-3-93	Date of Test 4-14-93	Post ID-2 5-21-93 comp & BTR	
Length of Test 24	Tubing Pressure 215	Casing Pressure Pkr	Choke Size 1/2"
Actual Prod. During Test 735	Oil - Bbls. 102	Water - Bbls. 633	Gas - MCF 742

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.
Printed Name
4-21-93
Date
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 14 1993**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.