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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 1 1992

C.L.D.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Conoco AGK Federal #9

9. API Well No.  
30-015-26952

10. Field and Pool, or Exploratory Area  
South Dagger Draw U/Penn

11. County or Parish, State  
Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 860' FEL, Sec. 26-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Deepened to test Morrow  
plugback to Canyon.

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well re-entered to test Morrow; plugged back to Canyon and completed in Canyon perforations as follows:

4-1-93. TIH with bit, scraper and 2-7/8" tubing to 7950'. Circulated casing w/2% KCL water. TOH w/tubing, scraper and bit. Perforated Canyon 7670-7719' w/22 - .42" holes as follows: 7670, 72, 74, 76, 78, 89, 91, 93, 7715, 17 and 7719' (2 SPF). Acidized perfs 7670-7719' w/18000g. 20% NEFE acid.  
Well returned to production 4-3-93.

J. Lora  
3 1993

14. I hereby certify that the foregoing is true and correct

Signed J. Lora

Title Production Supervisor

Date 4-21-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: