Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by \_\_\_\_\_\_ Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL

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AUG 1 2 1992

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045275

Date

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to di Use "APPLICATION FO	ill or to deepen or reentry to a diffe R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE  1. Type of Well Oil Well Well Other		7. If Unit or CA, Agreement Designation
		8. Well Name and No.  Conoco AGK Federal Com
2. Name of Operator	(505) 748-1471	
YATES PETROLEUM CORPORATION (505) 748-14/1)  3. Address and Telephone No.		30-015-26953
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		South Dagger Draw U/Per
Unit J, 1887' FSL & 1788' FEL, Sec. 11-T20S-R24E		11. County or Parish, State
		Eddy, NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	T	PE OF ACTION
Notice of Intent	Abandonment	Change of Plans
Notice of Intell	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Mai Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
LL That Addition Notes	X Other Production	n Casing Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including escal depths for all markers and zones pertinent to this v	stimated date of starting any proposed work. If well is directionally drille- vork.)*
7-19-92. TD 8240'. Ran 200 j	oints 7" 23# and 26# J-55 a	and N-80 casing set 8240'. Float
shoe set 8240', float collar s	et at 8198'. DV tool set	5597'. Cemented in 2 stages.
Stage 1: 750 sx Class "H" Pre	mium w/5# Gilsonite, 5# Sil:	icalite, $1/4\#$ Flocele, $6/10$ of $1\%$
Halad 14 (yield 1.34, wt 15.4)	. PD 2:45 AM 7-20-92. But	nped plug to 1900 psi for 2 mins.
Circulated 180 sacks cement.	irculated thru DV tool 4 h	rs. Stage 2: 850 sx Lite w/5#
Gilsonite, 1/4# Flocele, 5# sa	1t (yield 1.99, wt 12.7).	Tailed in w/100 sx Class "H" Neat
(yield 1.09, wt 16.0). PD 8:00	AM 7-20-92. Bumped plug	to 3100 psi for 1 min. Circulated
190 sacks. Float and casing h	eld OK. WOC 18 hrs.	
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		inno.
		<b>199</b> 2
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14. I hereby certify that the foregoing is true and correct		
	Title Production Super	visor

Title