

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
 JUN 1 1 1992

WELL API NO.
 30-015-26961

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG 9810

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Candelilla AKD State Com

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.
 2

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
 North Dagger Draw U/Penn

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
 Section 2 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 5-5-92
 11. Date T.D. Reached 5-27-92
 12. Date Compl. (Ready to Prod.) 6-8-92
 13. Elevations (DF & RKB, RT, GR, etc.) 3643' GR
 14. Elev. Casinghead

15. Total Depth 8150'
 16. Plug Back T.D. 8091'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-8150'
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7728-7818' Canyon
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/LDT; DLL
 22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
9-5/8"	36#	1074'	14-3/4"	1100 sx	
7"	23#, 26#	8150'	8-3/4"	1450 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7880'	

26. Perforation record (interval, size, and number)
 7728-7818' w/42 - .50" Holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 7728-7818'
 AMOUNT AND KIND MATERIAL USED w/21000g. 20% HCL acid

28. **PRODUCTION**

Date First Production 6-4-92
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing
 Date of Test 6-8-92
 Hours Tested 24
 Choke Size 2"
 Prod'n For Test Period
 Oil - Bbl. 242
 Gas - MCF 417
 Water - Bbl. 86
 Gas - Oil Ratio 1723
 Flow Tubing Press. 200
 Casing Pressure 120
 Calculated 24-Hour Rate
 Oil - Bbl. 242
 Gas - MCF 417
 Water - Bbl. 86
 Oil Gravity - API - (Corr.) 42°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold - connected to Yates Gas Gathering 6-4-92
 Test Witnessed By Joe Chaves

30. List Attachments
 Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 6-9-92

dst
 Blm
 BGM
 St Bol

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7537	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 440	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1988	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs LM 3548	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp LM _____ 5394	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	770	730	Anhy				
770	1880	1110	Anhy, Dolo				
1880	2975	1095	Dolo				
2975	4000	1025	Lm, Dolo				
4000	4150	150	Lm, Sh				
4150	4374	224	Lm, Sh, Cht				
4374	4662	288	Lm, SS, Sh, Cht				
4662	5028	366	Sh, Dolo				
5028	5384	356	Dolo				
5384	6670	1286	SS, LS, Sh				
6670	7060	390	LS, Sh				
7060	7120	60	LS, Sh, SS				
7120	7688	568	LS, Sh				
7688	7840	152	Dolo, LS, Sh				
7840	8150	310	Sh, SS, LS				