CONDITIONS OF AFTROVAL, IF ANY:

State of New Mexico v. Minerals and Natural Resources Departme

Form C-101
Revised 1-1-89

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DISTRICT III 1000 Rob Brazos Rd., Aziec, NM 87410 O. C. D. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PEGAPACKE IL. Type of Work: DRILL X RE-ENTER DEEPEN BRICE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 1. Lease Name or Unit Agreement Name 7. Lease Name or Unit Agreement Name 7. Lease Name or Unit Agreement Name 8. Well No. 1. Proof well: 1. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210 105 South Fourth Street, Artesia, New Mexico 88210 105 South Fourth Street, Artesia, New Mexico 88210 106 Proof name or Widecal No. Dagger Draw Upper Penn 107 Well Location 108 Location 109 Proof name or Widecal No. Dagger Draw Upper Penn 101 Proposed Depth No. Dagger Draw Upper Penn 102 Rodary of C.T. Rotary 103 Proposed Depth Size OF HOLE Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 104 3/4" 9 5/8" 36# J-55; N-80 105 Proof name or Widecal No. Dagger Draw Upper Penn 106 Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If Commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.	DISTRICT	OLCO	NSERVATIO	N DIVISIO	N	API NO (assigned by C	
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