

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26976

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name Binger AKU</p>	
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>8. Well No. 1</p>	
<p>2. Name of Operator YATES PETROLEUM CORPORATION</p>		<p>9. Pool name or Wildcat North Dagger Draw Upper Penn</p>	
<p>3. Address of Operator 105 South 4th St., Artesia, NM 88210</p>		<p>4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County</p>	
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3552' GR</p>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8340'. Ran 204 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# (693.52'); 5 joints of 7" 26# (182.83'); 60 joints of 7" 26# (2457.33'); 91 joints of 7" 23# (3744.56'); 27 joints of 7" 26# (1104.94') and 4 joints of 7" 26# N-80 (159.48') (Total 8342.66') of casing set at 8340'. Float shoe set at 8340'. Float collar set at 8297.97'. DV tool set at 5616.85'. Cemented in 2 stages as follows: Stage 1: 625 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.31, weight 15.1). PD 12:50 PM 7-24-93. Bumped plug to 1250 psi for 2 minutes. Circulated 102 sacks. Circulated through DV tool for 2-1/2 hours. Stage 2: 700 sacks Pacesetter Lite "C" (65:35:6), 5#/sack salt, 5#/sack gilsonite, 1/4#/sack celloseal and .4% CF-14 (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 5:19 PM 7-24-93. Bumped plug to 3250 psi for 1 minute. Circulated 48 sacks. Released rig at 10:00 PM 7-24-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 30, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIP. MS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 14 1993

CONDITIONS OF APPROVAL, IF ANY: