

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26976

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 29 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3552' GR

7. Lease Name or Unit Agreement Name

Binger AKU

8. Well No.

1

9. Pool name or Wildcat
North Dagger Draw Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforations & acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Nippled up tubing head and installed BOP. Closed BOP. Pressured casing to 1500 psi for 5 minutes. Opened BOP. TIH w/bit, stabilizer, drill collars and tubing to DV tool at 5616'. Drilled out DV tool. Tested casing to 1500 psi for 15 minutes, OK. TOOH w/tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 8295'. Circulated casing with 2% KCL water. TOOH w/tubing, scraper and bit. TIH w/4" casing gun and perforated 7719-7834' w/32 holes (2 SPF) as follows: 7719, 22, 24, 26, 30, 36, 42, 44, 74, 76, 78, 87, 7828', 30, 32 & 7834'. TOOH. TIH w/RBP, packer and tubing to 7860'. Set RBP at 7860'. Tested RBP to 1000 psi, OK. Set packer at 7798'. Acidized perforations 7828-7834' with 1000 gallons 20% NEFE acid with scale and paraffin inhibitor with ball sealers. Unset packer at 7798'. Dropped down and unset RBP at 7860'. Moved and set RBP at 7798'. Set packer at 7760'. Acidized perforations 7774-7787' with 1000 gallons NEFE acid with scale and paraffin inhibitor. Unset packer at 7798'. Reset at 7672'. Acidized perms. 7719-7787' with 2500 gallons 20% NEFE acid with scale and paraffin inhibitor and ball sealers. CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 30, 1993

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MARK WILLIAMS
SUPERVISOR, DISTRICT II

SUPERVISOR, DISTRICT II

SEP 14 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: