

YATES PETROLEUM CORPORATION
Binger AKU #1
Unit B, Section 29-T19S-R25E
Eddy County, New Mexico

DRILL STEM TESTS

Results of DST #1 7644-7684' (Canyon): TO 15"; SI 60"; TO 60"; SI 120"; TO 60".
Recovery: 2422' of water. Sampler: 510 psi, .23 cfg, 2450 cc water. Pressures:
IHP 3578; IFP 617-641; ISIP 1607; 2nd FP 826-942; 2nd SIP 1539; FFP 1057-1080;
FHP 3578.

Results of DST #2 7680-7734' (Canyon): TO 15"; SI 60"; TO 60"; SI 120"; TO 60".
Recovery: 2813' of oil and 1228' of water. Sampler: 1025 psi, 2.1 cfg, 1050
cc oil, 850 cc water. Pressures: IHP 3601; IFP 335-453; ISIP 2155; 2nd FP
426-1034; 2nd SIP 2155; FFP 549-1218; FHP 3578.

Results of DST #3 7772-7800' (Canyon): TO 15"; SI 60"; TO 60"; SI 120"; TO 60".
Recovery: 965' of oil, 538' water. Sampler: .73 cfg, 1300 cc oil, 700 cc
water. Pressures: IHP 3670; IFP 121-144; ISIP 2201; 2nd FP 144-359; 2nd SIP
2201; FFP 335-477; FHP 3670.

Results of DST #4 7815-7841' (Canyon): TO 15"; SI 60"; TO 60"; SI 120"; TO 60".
Recovery: 1756' of oil, 493' of formation water. Sampler: 500 psi, 1.57 cfg,
950 cc oil, 650 cc water. Pressures: IHP 3693; IFP 144-192; ISIP 2064;
2nd FP 168-453; 2nd SIP 2064; FFP 335-617; FHP 3670.

Results of DST #5 7848-7890' (Canyon): TO 15"; SI 60"; TO 60"; SI 120"; TO 60".
Recovery: 3861' of slightly mud cut formation water. Sampler: .118 cfg, 2450
cc water. Pressures: IHP 3716; IFP 120-710; ISIP 1813; 2nd FP 849-1584;
2nd SIP 1836; FFP 1630-1767; FHP 3670.