

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr. of Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

Form C-105
Revised 1-1-89

CLSR
BDM
BDM

AUG 26 1993

WELL API NO.

30-015-26976

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Binger AKU

8. Well No.

1

9. Pool name or Wildcat

North Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 29

Township 19S

Range 25E

NMPM

Eddy

County

10. Date Spudded

RT 7-2-93

11. Date T.D. Reached

7-22-93

12. Date Compl. (Ready to Prod.)

7-29-93

13. Elevations (DF & RKB, RT, GR, etc.)

3552' GR

14. Elev. Casinghead

15. Total Depth

8340'

16. Plug Back T.D.

8295'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-8340

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7691-7834' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC; DLL; Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
9-5/8"	36# J-55	1163'	14-3/4"	1300 sx - circulate	
7"	26# & 23#	8340'	8-3/4"	1425 sx - circulate	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7810'	

26. Perforation record (interval, size, and number)

7719-7834' w/36 .42" holes

7691-7699' w/10 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

SEE ATTACHED PAGE

PRODUCTION

28.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
7-29-93		Flowing						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-19-93	24	3/4"		684	947	341	1384	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
150			684	947	341	43.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Sold						Joe Chavez		

30. List Attachments

Drill Stem Test, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rusty Klein

Printed
Name

Rusty Klein

Title Production Clerk Date 8-25-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____	T. Canyon _____ 7632'	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
F. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____ 721'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
F. Glorieta _____ 2232'	T. McKee _____	Base Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
F. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Delaware Sand _____	T. Todillo _____	T. _____
F. Drinkard _____	T. Bone Springs Lime 3701'	T. Entrada _____	T. _____
F. Abo _____	T. 3rd BS Sand 5472'	T. Wingate _____	T. _____
F. Wolfcamp Lime 5672'	T. _____	T. Chinle _____	T. _____
F. Penn _____	T. _____	T. Permian _____	T. _____
F. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	450	450	Surface				
450	1163	713	Sand & dolomite				
1163	3921	2758	Dolomite				
3921	4110	189	Limestone				
4110	5941	1831	Lime & shale				
5941	6283	342	Lime, shale & dolomite				
6283	6471	188	Lime & shale				
6471	7242	771	Sand, lime & shale				
7242	7890	648	Lime & shale				
7890	7950	60	Dolomite				
7950	8206	256	Shale				
8206	8340	134	Shale, lime & sand				