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State of New Mexico gy, Minerals and Natural Resources Depar

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Form C-104 Revised 1-1-89 C See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

AUG 2 6 1993

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATERIAL TO TRANSPORT OIL AND MATER

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THE PERSON DING COD	ጉጥ አ ሀገብ	ON /					3	0-015-20	6976		
YATES PETROLEUM COR	LOKALL										
dress 105 South 4th St., A	rtesia	. NM	88210) .		=					
ason(s) for Filing (Check proper box)		,			Other	(Please explain)		· m mirr *1	OTCUM	
[\fi 7]		Change in [[ransport			THROUGH					
· · · · · · · · · · · · · · · · · · ·	Oil		Dry Gas		JD BATTE	ERY, NWNE	OF SEC	rion 29-	T19S-R2	5E.	
anmoleudu 🗀	Casinghead	Gas 🔲	Condens	ate 🔲							
change of operator give name							•				
address of previous operator											
DESCRIPTION OF WELL A	ND LEA	SE					Kind of	Lease	Le	se No.	
ease Name		Mell Mo. 1	Pool Na	me, Including	Formation	4Donn	Conta E	ederal or Fee	Fee		
Binger AKU		1	Nort	n. Dagger	r Draw U	ppe L Penn					
ocation	_				. •	1000	_	t From The	East	Line	
Unit Letter B	660	<u></u>	Feet Fro	om The No	orth Line	and	Fee	t From the			
				0.5 17	NIL	PM,	Eddy			County	
Section 29 Township	<u> 198</u>		Range	23E	, INIV.	11111	1344/				
		D OF O	OT A NOT	מודדגע ח	AL GAS		_				
I. DESIGNATION OF TRANS	FORTE	or Conden	rate	MATON	Address (Give	address to whi	ch approved	copy of this fo	rm is to be se	น)	
lame of Authorized Transporter of Oil	UI COLLOSIA		L	502 N.	502 N. West Avenue - Levelland, TX /						
Amoco Pipeline Company	bead Gas		or Dry	Gas 🗍	Address (Give	address to whi	ch approved	copy of this Jo	rm is to de se	nt)	
lame of Authorized Transporter of Casingle Yates Petroleum Corpor	ration		•		105 So.	4th St.	<u> </u>	sia, NM	88210		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When				
ive location of tanks.	В	29	19S	25E	yes		l	7 - 29 - 93			
this production is commingled with that for	rom any oti	ner lease or	pool, gi	ve commingli	ng order numi	er:					
V. COMPLETION DATA	•							Plug Back	Same Pes'v	Diff Res'v	
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	i i	
Designate Type of Completion -	· (X)	X	l_		X		l	P.B.T.D.	L		
Date Spudded RH 6-26-93	1	pl. Ready t			Total Depth	0.4.0.1		1	951		
RH 6-26-93 RT 7-2-93		7-29-9			8340 T			8295 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)						Top Oil/Gas Pay			7810'		
3552' GR Canyon					7691'			Depth Casing Shoe			
Perforations								1 7	40'		
7691-7834'					OCA CONTI	NG PECOR	D	<u>'</u>			
	·	TUBING	, CAS	NG AND	CEMENTI	NG RECOR			SACKS CEM	IENT	
	1 0/	CASING & TUBING SIZE			ļ	40'		Cement to surface .			
HOLE SIZE	 		יות		1	1163'		1300 s	x - cir	<u>culate</u>	
26"		0.5	20"			1103					
26" 14-3/4"			20'' 5/8''						sx - cir	culate	
26"		7"	5/8"			8340'			sx - cir	culate	
26" 14-3/4" 8-3/4"		7'' 2-7	5/8" 7/8"	7.		8340' 7810'		1425 s			
26" 14-3/4" 8-3/4"		7'' 2-7	5/8" 7/8"	E I oil and mus	t be equal to o	8340' 7810' r exceed top all	owable for th	1425 s			
26" 14-3/4" 8-3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR recovery of	7" 2-7 ALLOW total volum	5/8" 7/8"	E I oil and mus	t be equal to o	8340 ' 7810 ' r exceed top all lethod (Flow, p		1425 s			
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.