

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Roy "AET"</u>		Well # <u>4</u>	
Location of Well	Unit <u>0</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 & 26 #</u>		<u>8250</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 5-20-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1075' Set 1025' Feet of 9 5/8" inch 36 # Grade J-55(New) used csg. @ 1075' with 200 22cc sacks neat cement around shoe+ 800 sack Pacesetter Lite additives 10 # gilsonite, 1/2 # celoseal, 32ccPlug down @ 4:15 (AM) (PM) PM Date 5-22-92Cement circulated Yes No. of Sacks 138 sackCemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks:

Last dily bres/CO 935'

14 3/4" rotary hours 22 3/4 hrs