

+ dfr
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 24 1992

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-015-26977
2. Name of Operator YATES PETROLEUM CORPORATION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 105 South 4th St., Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Roy AET
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545' GR		8. Well No. 4
		9. Pool name or Wildcat North Dagger Draw U/Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8134'. Reached TD 6-4-92. Ran 197 joints 7" 23# & 26# J-55 and N-80 LT&C set 8134'. Float shoe set 8134', float collar set 8088'. DV tool set 5342'. Cmt'd in two stages. Stage I: 500g. WMW1, 500g. Surebond, 750 sx "H", 5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Cello-seal (yield 1.34, wt 15.1). PD 5:30 AM 6-5-92. Did not bump plug. Circulated 205 sx cement. Circulated thru DV tool 1 hr. Stage II; 750 sx PSL "C", 5#/sx Salt, 1/4#/sx Celloseal, 5#/sx Gilsonite, .4% CF-14. Tail in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 9:00 AM 6-5-92. Bumped plug to 3500 psi for 2 mins, float and casing held okay. Circulated 165 sacks cement. WOCU 2 days. Drill out DV tool at 5342'. Perforated 4 holes @ 8060' and 4 holes @ 7715'. Set packer at 7680' and tested annulus to 1500 psi for 5 mins, held OK. Pumped thru perfs at 8060' to break circulation thru perfs @ 7715'. Circulated 2 BPM @ 900 psi. Reversed circulation. Pumped 2 BPM @ 900 psi. TOH w/packer. TOH w/fish. Set 7" SVEZ drill retainer at 7750'. Cemented w/150 sx "H" with additives. Circulate thru holes at 8060' and holes at 7715'. Pressure to 2500 psi and held. Stung out of retainer. Pulled tubing to 7600'. TOH. WOC. Drilled out cement and retainer at 7750' and test to 1500 psi. Drill out to 7920'. TOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-19-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 24 1992

CONDITIONS OF APPROVAL, IF ANY: