

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Thomas "AJJ" Com</u>		Well # <u>5</u>	
Location of Well	Unit <u>G</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>8250</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 4-17-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1089' Set 1089' Feet of 9 5/8" inch 36 # Grade J-55(New) used csg. @ 1089' with 200 27cc sacks neat cement around shoe+ 700 sax Hall Lite additives 10 # gilsonite, 1/2 # floreal, 37ccPlug down @ 9:05 (AM) (PM) Date 4-20-92Cement circulated No No. of Sacks 0Cemented by Halliburton Witnessed by Mike (Schultz)Temp. Survey ran @ 3:00 (AM) (PM) Date 4-20-92 top cement @ 310'Casing test @ (AM) (PM) Date * 1" on reverse side.Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: + 200 sx C.I. H. 1270 calseal, 1/2 # floreal, 10 # gilsonite, 37cc.Last dily break @ 821'Baskets 560' - 840'Lost circ. @ 495'14 3/4" hole rotary hours 28 1/2

- * 1. Run 1" + tagged TOC @ 356' w/ 35sx CI C 370 cc.
 - 2. Run 1" + tagged TOC @ 356' w/ 35sx CI C 370 cc.
 - 3. Run 1" + tagged TOC @ 237' w/ 35sx CI C 370 cc
 - 4. Run 1" + tagged TOC @ 202' w/ 100sx CI C 370 cc
 - 5. Run 1" + tagged TOC @ 190' w/ 75sx CI C 370 cc
 - 6. Run 1" + tagged TOC @ 115' w/ 120sx CI C 370 cc
- cement circulated to surface 12:30 PM 4-20-92