

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

cist
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY - 1 1992

O. C. D.

WELL API NO. 30-015-26980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Dee State
8. Well No. 6
9. Pool name or Wildcat North Dagger Draw
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3589.3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco, Inc.	3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	4. Well Location Unit Letter I : 1830 Feet From The South Line and 890 Feet From The East Line Section 36 Township 19S Range 24E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to make the following changes in the Application for Permit to Drill the Dee State Well No. 6:

CEMENTING PROGRAM VOLUMES & TOPS

CASING SIZE	SACKS OF CEMENT	EST. TOP
9-7/8"	950	Surface
7"	325	6600'

A revised copy of the cementing program that accompanied the approved APD is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 4/29/92
TYPE OR PRINT NAME Jerry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 8 1992

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Dee State No. 6

LOCATION : Sec. 36, T-19S, R-24E, Eddy Co., NM

Casing Program

Surface 9-5/8 inch in 14-3/4 hole at 1200 ft.
Inter inch in hole at ft.
Prod 7 inch in 8-3/4 hole at 8100 ft.

Cementing Program

Surface

Lead 750 sxs Class "C" Mixed at 12.3 ppg
Additives 10% gel 3% CaCl 1/2 pps Flocele
Tail 200 sxs Class "C" Mixed at 14.8 ppg
Additives 2% CaCl

Intermediate (first stage)

Lead sxs Class Mixed at ppg
Additives
Tail sxs Class Mixed at ppg
Additives
Percent free water Water loss cc

(second stage)

Lead sxs Class Mixed at ppg
Additives
Tail sxs Class Mixed at ppg
Additives
Percent free water Water loss cc

Production (first stage)

Lead 325 sxs Class "C" Mixed at 15.1 ppg
Additives 5 pps Gilsonite 5 pps Silicalite 0.6% FLA
Tail sxs Class Mixed at ppg
Additives
Percent free water Water loss cc

(second stage)

Lead sxs Class Mixed at ppg
Additives
Tail sxs Class Mixed at ppg
Additives
Percent free water Water loss cc

NOTES: Surface casing to be one-inched to surface with Class "C" with 3% CaCl. Production casing cement fill - 1500'. TOC at 6600'.

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