

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco Inc.</u>		Lease <u>Dee State</u>		Well # <u>6</u>	
Location of Well	Unit <u>I</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 1/2</u>	* <u>9 5/8</u>	<u>36</u>		<u>1200</u>	<u>800 surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26</u>		<u>8100</u>	<u>1200 surf</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1200' Set 1200' Feet of 9 5/8" Inch 36 # Grade K.SS

New-used csg. @ 1200' with 200 270 cc sacks neat cement around shoe
+ 800 sax Hall. Ltc additives 10# gilsonite, 1/2# floreal, 370 cc

Plug down @ 9:30 (AM) (PM) Date June 7 - 92

Cement circulated No No. of Sacks - 0 -

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 3:30 (AM) (PM) Date June 7-92 top cement @ 310'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * 1" cm on reverse side

Lost circ @ 325'
Last dily break @ 880'

1. Run 1" Tbg & Tagged Toc @ 335' w/ 35 sx cl c 390 cc
2. Run 1" Tbg & Tagged Toc @ 333' w/ 35 sx cl c 390 cc
3. Run 1" Tbg & Tagged Toc @ 290' w/ 35 sx cl c 390 cc
4. Run 1" Tbg & Tagged Toc @ 275' w/ 100 sx cl c 390 cc
5. Run 1" Tbg & Tagged Toc @ 179' w/ 130 sx cl c 390 cc
6. Run 1" Tbg & Tagged Toc @ 95' w/ 130 sx cl c 390 cc
7. Run 1" Tbg & Tagged Toc @ 25' w/ 25 sx cl c 390 cc
cement circulated to surface.