

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AUG 26 1992

WELL API NO. 30-015-26980

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K 6385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
CONOCO, INC

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

4. Well Location
Unit Letter I : 1830 Feet From The SOUTH Line and 890 Feet From The EAST Line
Section 36 Township 19 S Range 24 E NMPM EDDY County

10. Date Spudded 6-4-92 11. Date T.D. Reached 6-29-92 12. Date Compl. (Ready to Prod.) 7-21-92 13. Elevations (DF & RKB, RT, GR, etc.) GR 3589.3 14. Elev. Casinghead

15. Total Depth 8100 16. Plug Back T.D. 8077 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7718 - 7811 UPPER PENN. 20. Was Directional Survey Made NO

21. Type Electric and Other Log Run GR/CSL/CCL/VDE 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1200	14 3/4	1480 SX	
7	26	8100	8 3/4	1650 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7900	

26. Perforation record (interval, size, and number)
4" GUN, 4 JSPF: 7718-46, 7755-70, 7782-7800

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7718-7800 11000 g HEATED 20% NEEF HCL

28. **PRODUCTION**

Date First Production 7-22-92 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 7-27-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 185	Gas - MCF 419	Water - Bbl. 976	Gas - Oil Ratio 2265
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 185	Gas - MCF 419	Water - Bbl. 976	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By V. BARTON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name BILL R. KEATHLY Title SR, REGULATORY SPEC Date 7-29-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon 7586 _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta 2030 _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 4200 _____	T. _____
T. Wolfcamp 5286 _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7699.....to.....7849.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7586	7699	113	LIMESTONE, SHALE
7699	7966	267	DOLOMITE, SHALE
7966	8100	134	LIMESTONE, SHALE

STATE OF NEW MEXICO
DEVIATION REPORT

494	1/4
953	1/4
1448	1-1/4
1657	3/4
2154	1-1/2
2647	1
3140	1
3264	1
3724	1-1/4
4095	3-3/4
4155	3-3/4
4300	3-3/4
4412	4-3/4
4443	4-1/2
4535	5
4597	4-1/2
4657	4-3/4
4755	4-3/4
4845	4-1/4
4939	4-1/2
5047	4
5308	4
5597	3-1/2
6032	2-1/2
6497	1-1/2
7024	1-1/2
7519	1-1/2
7982	1-1/2
8100	1-1/2

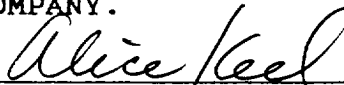


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 9th day of July, 1992, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.



Notary Public for Midland
County, Texas

My Commission Expires:
8/2/92

