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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 11 1/	ANOI	<u> </u>	L AND IN	TOTAL		Well .	API No.			
Conoco Inc. /								30-015-26980				
Address	. Ot - 100	ou Ma	.11	mv.	70705				777 710	20000		
10 Desta Drive  Reason(s) for Filing (Check proper box.		OW. MIC	aland	, IX	79705	her (Please ex	nlain)					
New Well	,	Change is	n Transco	eter of:		ner is seeme evi	p====,					
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghe	<u> </u>	Conden									
f change of operator give name	Catalgue											
nd address of previous operator												
I. DESCRIPTION OF WELL	L AND LE	ASE										
Lease Name		Well No.			ing Formation				of Lease Goderni en Er		Lease No.	
DEE STATE		6	N.	DAGGE:	R DRAW I	JPPER PE	NN 3	SCHE,	Federal or Fe	K-	-6385	
Location	4	0.00			ו וחוו ז יי							
Unit Letter	-:	830	_ Feet Fro	om The	SOUTH	ne and	890	Fe	et From The	<u>EAST</u>	Line	
Section 35 Towns	hia	19 S	Range		24 E 🕟	MPM,	EDDY				County	
Section 10wis	aip		Kange		, <u>, , , , , , , , , , , , , , , , , , </u>	мгм,			<u> </u>		County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS							
same of Authorized Transporter of Oil	TYX	or Conde				ve address to v	vhich appr	roved	copy of this	form is to be s	eni)	
AMOCO PIPELINE	AMOCO PIPELINE					BOX 702	068, 1	<u>rul</u>	SA, OK.	71470		
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which appro-							
PHILLIPS 66 NATURAL				-, <del></del>	<del></del>			ODESSA, TX. 79760				
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.   24E	Is gas actually connected?		İν	Vhen	en ? 7-22-92			
	J	36	195		1				1-22-9		<del></del>	
this production is commingled with the V. COMPLETION DATA	K ITOM any ou	Der Jesse of	pool, give	e commingi	ing order mur							
COMEDETION DATA		Oil Well		ias Well	New Well	Workover	Deep		Phys Reck	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	l xx	`   `	AB WOL	I XX	WOLKOVEL	544	I	1 inf trace		l l	
Date Spudded	Date Com	pl. Ready to	o Prod.	<del></del>	Total Depth	l			P.B.T.D.	_l		
6-4-92	7-21-92				8100				8077			
levations (DF, RKB, RT, GR, etc.)	roducing Fo	omation		Top Oil/Gas Pay			Tubing Depth					
	CISC	O CANY	ON		'	7718				7900		
Performicas 7718 - 7800									Depth Casing Shoe			
									8098			
TUBING, CASING AND												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
14-3/4 9,5/8					1200			1480 SX				
8 3/4	-	/			8100				1650 SX			
	<del></del>											
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		L				L		•	
IL WELL (Test must be after	recovery of to	stal volume	of load o	il and must	be equal to or	exceed top al	lowable fo	r this	depth or be	for full 24 hou	ers.)	
ate First New Oil Run To Tank	Date of Te	æ			Producing M	ethod (Flow, p	nemp, gas	lift, et	c.)			
7-22-92	7	7-27-92			PUMPING				Choke Size			
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure				Choke Size			
24					The state of the s				Gas- MCF			
count Prod. During Test	rod. During Test Oil - Bbls.				Water - Bbis.							
299	1	85				976			418	<u> </u>		
GAS WELL						4 8 / 25			Committee of			
count Prod. Test - MCF/D	Leagth of	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pro	seaure (Shut			Casing Press	um (Shut-in)			Choke Size			
ming meeter (prior, oack pr.)	. some rit	AIGE) June	/		County Lines	(						
T ODED ATOD CEDTER			Y	<u> </u>					1			
L OPERATOR CERTIFIC				CE	(	DIL CO	NSER	<b>N/</b>	MOITA	DIVISIO	NC	
I hereby certify that the rules and regularized by the Division have been complied with any					<b> </b>		,		. =			
is true and complete to the best of my		_			Data	Approve	ad		SEP	<b>4</b> 1992		
1	_				Date	v who ove				4		
Sell K. Ken	ille					_	- DICIAÎ A	_ u	ICNED E	t <b>Y</b>		
Signature BILL R. KEATHLY SR. REGULATORY SPEC.					By ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name Tale					CLIDEDVISOR DISTRICT !!							
7-29-92	C	115-686		ŀ	Title		OI LIV		,			
Date	<del>`</del>		phone No									
					J 1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Efficient early Sections I, II, III, and VI for changes of operator, well-name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.