

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 6 1992

O. C. D.

ARTESIA

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator CONOCO INC.		Pool NORTH DAGGER DRAW UPPER PENN		County EDDY												
Address 10 DESTA DRIVE, SUITE 100W		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T						R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	GAS - OIL RATIO C.U.F.	
DEE STATE	6	I	36	19	24	10-1-92	P	OPEN	140	---	24.0	543	44.2	114	210	1842

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Reesa Wilkes* REESA WILKES

ADMINISTRATIVE ASSISTANT

OIL AND GAS PRODUCTION ACCOUNTING

Printed name and title

OCTOBER 5, 1992 915/686-5580

Date

Telephone No.