

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG - 5 1992

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1980' FSL, 660' FWL, SEC. 14-T20S-R24E

5. Lease Designation and Serial No.

NM 043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed. Com #12

9. API Well No.

30-015-26982

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Run 7", Perforate, Trt  
REPORT 1ST PRODUCTION.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8080'. Reached TD 7-21-92. Ran 196 joints 7" 23# and 26# J-55 and N-80 casing set 8080'. Float shoe set 8080', float collar set 8038'. DV tool set 5594'. Cemented in 2 stages. Stage 1 700 sx "H", w/5# CSE, .659 CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 3:15 PM 7-23-92. Bumped plug to 1900 psi for 1 min. Circulated 129 sacks. Circulated thru DV tool 3-1/2 hrs. Stage 2: 850 sx PSL "C" w/4/10% CF-14, 5#/sx salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.19, wt 15.6). PD 8:45 PM 7-23-92. Bumped plug to 3000 psi for 2 mins. Circulated 187 sacks. WOC 18 hrs. Drilled out DV tool at 5594'. Perforated 7718-7752' w/32 - .50" holes (2 SPF) as follows: 7718, 20, 22, 24, 26, 28, 30 (16 holes), 7738, 40, 42, 44, 46, 48, 50, 52 (16 holes). Acidized perfs 7718-7752' w/20000 gals 20% NEFE acid and 24 ball sealers.

7-28-92. REPORT 1ST PRODUCTION.

WELL CONNECTED TO YATES GAS GATHERING FOR CASINGHEAD GAS SA

ACCEPTED FOR RECORD

AR  
4 1992

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signature *Marita Doodler*

Title Production Supervisor

Date 7-29-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date