June 1990)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       Budget Bureau No. 1003-0135 Expire: Mareh 31, 1993         SUNDRY NOTICES AND REPORTS ON WELLS       5. If Ladian, Alloade on Tribe Name         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals       5. If Ladian, Alloade or Tribe Name         SUBMIT IN TRIPLICATE       7. If Unit or CA, Agreement Designation         1. Type of Well       Other       8. Well Name and No.         2. Name of Operator       8. Well Name and No.       Saguaro AGS Federal #12         3. Address and Telephone No.       9. AFI Well No.       3.0–015–26982         105 South 4th St., Artesia, NM 88210       10. Field and Pool, or Exploratory Area       30–015–26982         10 South 4th St., Artesia, NM 88210       10. Field and Pool, or Exploratory Area       30–015–26982         10 South 4th St., Artesia, NM 88210       10. Field and Pool, or Exploratory Area       30gger Draw Upper Penn, N         11 Rescompletion       Eddy Co., NM       11. Countor of Waria, State       Eddy Co., NM         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Pugging Back       Non-Routhe Fracturing         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Non-Routhe Fracturing       Dispose Water	. <b>a</b>	. ý —.		- <b>\</b> /	
Gene 1463 June 1690       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       FORM APROVED June 1690         SUNDERAU OF LAND MANAGEMENT       SUNDERAU OF LAND MANAGEMENT       State Engines Man 100-0135 Engines Man 2010         SUNDERAU OF LAND MANAGEMENT       SUNDERAU OF LAND MANAGEMENT       State Engines Man 2010         Do not use this form for proposals to drill or to deepan or reentry to a drifterant reparvoir. Use "APPLICATION FOR PERMIT—" for augit proposal for the Man 2010       MtH-043623         Now of Optime       SUBMIT IN TRIPLICATE       . MtV 2 C C CCD       4. Will wate on MtH 2010         1 Type of Will       Operations       . MtV 2 C C CCD       4. Will wate on MtH 2010         3 Manu of thighes No.       . MtV 2 C C CCD       4. Will wate on MtH 2010       9. Advant of thighes No.         1 Type of Will       . MtV 2 C C CCD       . MtH 2012       9. Advant of thighes No.       9. Advant of thighes No.         1 Type of Will       . MtV 2 C C CCD       . MtV and No.       . MtV and No.       9. Advant of thighes No.         1 Type of Will       . MtV and No.       . MtV and No.       . MtV and No.       9. Advant of thighes No.         1 Type of Will       . MtV and No.       . MtV and No.       . MtV and No.       9. Advant of thighes No.         1 Type of Will       . MtV and No.       . MtV and No.       9. Advant of thighes No.       9		•	N.M. Oil Cons	livision	
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YATES PETROLEUM CORPORATION       (505) 748-1471       PARENDAL         3. Addits and Telphone No.       30-015-26982         105 South 4th 5t., Artesia, NM 88210       10 Fedd and Pool of Endering Area         1980' FSL & 660' FWL of Section 14-T20S-R24E (Unit L, NWSW)       Dagger Draw Upper Penn, N         1980' FSL & 660' FWL of Section 14-T20S-R24E (Unit L, NWSW)       Eddy Co., NM         12       CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Based of Inext       Abandonment         Based of Inext       Abandonment         Based of Inext       Abandonment         Based of Plane       Notice of Inext         Based of Plane       Not	X Well Gas Other			8. Well Name and No.	
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4. Lection of Will (Pouge, Se., T. K. M. or Survey Description)       Dagger Draw Upper Penn, N         1980' FSL & 660' FWL of Section 14-T20S-R24E (Unit L, NWSW)       Dagger Draw Upper Penn, N         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         13       Noice of latent         14       Abandonment         15       Subsequent Report         16       Final Abandonment Noice         17       Describe Proposed or Completed Operations (Clarify state all perinent details, and give perinent dates, including estimated and complete mather and states and cases perinent to date state and mathern ad states perinent dates, including estimated and or states and measure and one work.)*         11-12-96       - Rigged up wireline. TIH with 4" casing guns and perforated 7658-7682' w/13 .42"         holes as follows: 7658, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80 & 7682' (1 SPF - Canyon).         TOOH with casing guns and rigged down wireline. TH with RP, packer at 2-7/8" tubing.         11-14-96       - Rigged up wireline. Zi KCL water. Unset packer. Dropped down and unset RBP.         TOOH with casing guns and rigged down wireline. TH with RP, packer at 2-7/8" tubing.         Set RBP at 7690' and tested to 14000". Pulled up and set packer at 7580'. Acidized perforations 7658-7682' with 5000 galloms 20% iron control acid and ball sealers. Swabbing.         TOOH with tubin					
1980' FSL & 660' FWL of Section 14-T20S-R24E (Unit L, NNSW)       II. Comp or Path, Sure         11. Comp or Path, Sure       Eddy Co., NM         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         13. OPE of SUBMISSION       TYPE OF ACTION         13. Subsequent Report       Drive of Dates         14. Comp or Path, Sure       Check Appropriate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         13. Decrife Primal Abandonness Noice       Abandonness in Noice         13. Decrife Primal Abandonness Noice       Cheing Repair         14. Decrife Primal Abandonness Noice       Cheing Repair         13. Decrife Primal Abandonness Noice       Dispose March         14. Decrife Primal Abandonness Noice       Cheing Repair         15. Decrife Primal Abandonness Noice       Cheing Repair         16. Decrife Primal Abandonness Noice       Dispose March         17. Decrife Primal Abandonness Noice       Dispose March         18. Decrife Primal Abandonness Noice       Dispose March         19. Decrife Primal Abandonness Noice       Dispose March         11. Decrife Primal Abandonness Noice       Dispose March         13. Decrife Primal Abandonness Noice       Comparison of mean duality of the prime deality, and prive prime decrifes to this work.)*         11. 12-96 - Moved in and rigged down wireline. TIH with A'' cosing guns and per					
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Complete Operations (Clearly such all perintern deal), and give perintern dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perintent to this work.)*  11–12–96 – Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down well- head and installed BOP. TOOH with tubing.  11–13–96 – Rigged up wireline. TIH with 4" casing guns and perforated 7658–7682' w/13 .42" holes as follows: 7658, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80 & 7682' (1 SPF - Canyon).  TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2–7/8" tubing.  Set RBP at 7690' and tested to 1400#. Pulled up and set packer at 7580'. Actidized perf- orations 7658–7682' with 5000 gallons 20% iron control acid and ball sealers. Swabbing.  11–14–96 – Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP.  TOOH with tubing, packer and RBP. Released well to production department.  ACCEPTED FOR RECORD NOV 2 5 1826  14. Hereby certify that the foregoing if not and correct  signed					
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TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7690' and tested to 1400#. Pulled up and set packer at 7580'. Acidized perf- orations 7658-7682' with 5000 gallons 20% iron control acid and ball sealers. Swabbing. 11-14-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department. ACCEPTED FOR RECORD NOV 2 5 1550 ALLAN ALLAN ALLAN The Operations Technician Date Nov 15, 1996 Tite					
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.