

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 1992

O. C. D.  
OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 82641 86-241
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit I, 1980' FSL, 660' fEL, Sec. 23-T20S-R24E	8. Well Name and No. Hill View AHE Fed. Com #12
	9. API Well No. 30-015-26983
	10. Field and Pool, or Exploratory Area South Dagger Draw U/Penn
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing,</u>
	<u>Perforate, Treat, 1ST PRODUCTION.</u>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
TD 8160'. Reached TD 6-4-92. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set 8160'. Float shoe set 8160', float collar set 8122'. DV tool set 5583'. Cmt'd in two stages. Stage 1: 700 sx Premium Plus w/5#/sx Gilsonite, 5#/sx Silicalite, 1/4#/sx Flocele, 6% Halad- 14 + 3% CaCl2 (yield 1.30, wt 15.1). PD 7:12 PM 6-4-92. Bumped plug to 1000 psi, held OK. Did not circulate cement. Circulated thru DV tool 3-1/2 hrs. Stage 2: 950 sx Halliburton Lite Premium, w/5#/sx Gilsonite, 1/4#/sx Flocele, 5#/sx Salt w/2% CaCl2 (yield 1.89, wt 12.7). Tail in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 12:27 AM 6-5-92. Bumped plug to 3100 psi for 5 mins, OK. Float, casing held OK. Circulated 220 sacks. NOTE: DV tool opened prematurely on 1st stage, could not bump plug and did not circulate. WOC 18 hrs. Drilled DV tool. Perforated 7588-7743' w/66 - .50" holes (2 SPF) as follows: 7588, 90, 92, 94, 7596' (10), 7638, 40, 42, 44, 46, 48, 7650' (14), 7674, 76, 78, 80, 82, 84, 86, 7688' (16), 7717, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40 and 7743' (26). Acidized as follows: 7717-43' w/1400g. 20% NEFE; 7638-88' w/1400g. 20% NEFE; 7588-96' w/600g. 20% NEFE. Acidized all perforations 7588-7743' w/25000g. 20% NEFE acid. 6-11-92. REPORT 1ST PRODUCTION.

AR

JUN 11 1992

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 6-15-92  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: