

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

JUL 29 1992

RECEIVED

GAS - OIL RATIO TEST

YATES PETROLEUM CORPORATION		Pool		County												
105 South 4th St., Artesia, NM 88210		South Dagger Draw Upper Penn Assoc.		Eddy												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion		Special	GAS - OIL RATIO CU FT/BBL			
		U	S	T						R	WATER BBL.			GRAV. OIL		
Hill View AHE Fed. Com	12	I	23	20	24	7-10-92	P	2"	160	M	24	840	42	332	440	1325

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supervisor

Printed name and title
7-28-92 (505) 748-1471

Date
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)