## N.M. Oil Cons Vivision

811 S. 1st Stree

Fo:m 3160-5 (June 1990)

> 1. Type of Well Oil Well

2. Name of Operator Prairie Sun, Inc. 3. Address and Telephone No. P.O. Box 8280

4. Location of Well (Footage, Sec., T., f Ut. P. 21-185 31E

DEPARTMENT OF THE INTERIOR Artesia, NM 88210-2834 BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

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Lease	Designat	ion and S	Serial No.
	NMN	M1221	2

6. If Indian, Allottee or Tribe Name

5.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATI	7. If Unit or CA, Agreement Designation	
Type of Well Oil Gas Well Well Other	On Rectina	8. Well Name and No.  Keohane "C" Fed. #2
Prairie Sun, Inc. Address and Telephone No.	ARTEGO	9. API Well No. 30-015-2698600
P.O. Box 8280 Roswell, NM 88202-8280 505-622-7355		10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Description)	Shugart Yates, 7 Rivers	
Ut, P, 21-185-31E	4 gigina	11. County or Parish, State
330 FSL & 330 FEL		Eddy County, NM

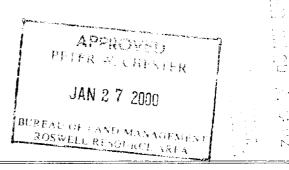
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent     ■ Property	Abandonment	Change of Plans		
		Recompletion	New Construction		
	Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing		
		Casing Repair	☐ Water Shut-Off		
	☐ Final Abandonment Notice	Altering Casing	Conversion to Injection		
		Other	Dispose Water		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)

Prairie Sun, Inc. proposes to plug and abandon the above well and remove it from TA status. The well will plugged as follows:

- MIRU Pulling unit. NU BOP. Pull out of hole laying down rods, pump and tubing.
- 2.
- Rig up cement pump and tie onto 1.5" csg. 1.5" csg has cement circulated to surface. Establish injection rate down 1.5" csg. Pump csg capacity of approx. 50 bbls with water. 3.
- Pump 150 sx Class "C" cement at 14.8#/gal with yield of 1.32 cu ft/sx. 4.
- Pump cement until perforations are squeezed off thereby leaving entire 55" csg string full of cement from surface to perforations. 5.
- Remove wellhead, install regulation dry hole marker. Clean location. Remediate and reseed as necessary.

No tank battery is on this location. Any flow lines, anchors, etc will be removed and location cleaned up as required.



14 I hereby certify io is true and correct 01/15/00 Agent Date (This space for Federal of State office use) Approved by \_\_\_\_\_\_ Conditions of approval, if any: Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BECEIVED ROSWELL, NM JAN 25 2000