

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator YATES PETROLEUM CORP.		Lease Dahlia "ALA" Com		Well # 1	
Location of Well	Unit L	Section 25	Township 20	Range 24	County Eddy
Drilling Contractor	Undesignated		Type of Equipment Rotary		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8"	36# J-55		1100'	1100 Circ.
8 3/4	7"	23 & 26#		8300 TD	As Warranted
		J-55; N-80			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 5-4-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1094' Set 1094' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1094' with 200 270cc sacks neat cement around shoe+ 900 sax Pacesetter Lite additives 10# gilsonite, 1/2# celoseal, 370ccPlug down @ 12:30 (AM) (PM) Date 5-4-92Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 4:30 (AM) (PM) Date 5-4-92 top cement @ 92' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 200 sx CI H 1270 Thixset, 10# gilsonite, 1/2# celoseal, 370cc

Lost circ. @ 172'

* Operator will ready-mix well to surface.

Last drly break @ 950'

14 3/4" hole rotary hours 33 hours