(formerly 9-331C)	DEPARTMENT BUREAU OF N FOR PERMIT T	ED STATES OF THE I LAND MANAG	NTER GEMEN	IOR T	BMIT Other instru reverse i	side)	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND BEBIAL NO. NM-0557142 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK		O DRILL, I		IN, OK	FLUG	DACK			
DR b. type of well		DEEPEN		RB	EUVEB A	СК 🗌	7. UNIT AGREEMENT NAME		
	AS OTHER		81N ZOI		3 (120100	b 🗆	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						£	Ross "EG" Federal Com		
	um Corporation •				C. D.		9. WELL NO.		
3. ADDRESS OF OPERATOR		aia Navi N			TTPHC	-	10		
	rth Street, Arte						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980' FNL and 1980' FEL SW14NE14 At proposed prod. zone Same						N. Dagger Draw Upper Per ^{11. SEC. T., R., M., OB BLK.} AND SUBVEY OB AREA 25 Sec. 20-T19S-R24E			
	AND DIBECTION FROM NEAR 20 miles south				exico		12. COUNTY OF PARISH 13. STATE Eddy NM		
15. DISTANCE FROM PROPOSED [®] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1980'				16. NO. OF ACRES IN LEASE 17. N T			D. OF ACRES ASSIGNED THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH 20 8300 '			ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show who 3537 '	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START* ASAP		
23.		PROPOSED CASI	NG AND	CEMENTIN	IG PROGRA		!! Controlled Water Basin		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTIN	G DEPTH	1	QUANTITY OF CEMENT		
14 3/4"	9 5/8"	36#		110	00'	1100	circulated		
8 3/4"	7"	23 & 26#		TI	D	Circ	ulated		
formations. to shut off g	Approximately 1	100' of sun gs. If com	rface mmerci	casing ial, pro	will b oductio	e set a n casin	n and intermediate nd cement circulated g will be run and		

MUD PROGRAM: FW to 5000'; cut Brine to TD.

BOP's and hydril will be installed on 9 5/8" casing and tested daily. BOP PROGRAM:

V-Door to the north.

APPROVAL SUBJECT TO GUMERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Post ID-1 5-8-92 Murboc + API

ATTACHED

IN ABOVE SPACE DESCRIBE PROFOSED PROFOAMM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen dependence of a present data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. <DATE 3-30-92 Landman SIGNED TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE _ ۰. 法财产部分 狂音 计公司公司 * . 42192

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY _

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE .

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
YATES PETROLEUM CORPORATION					ROSS EG FEDERAL COM				10	
Unit Letter Section Township					ROSS EG FEDERAL COM Range County				IU .	·
G		20	19	SOUTH	25	EAST	NMPN	EDI	DY COUNTY,	NM
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2. If more	e than	one lease is a	iedicated to the well,	outline each and	identify the ow	mership thereof	f (both as to work	ing interest and	i royalty).	
			different ownership i	s dedicated to the	well, have the	interest of all o	wners been cons	olidated by con	nmunitization,	
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YATES PETROLEUM CORPORATION

Ross "EG" Federal #10 1980' FNL and 1980' FEL Section 20-T19S-R25E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium
- 2. The estimated tops of geologic markers are as follows:

San Andres	683'
Glorieta	2,167
Bone Spring Lime	3,419'
3rd Bone Spring Sand	5,131'
Wolfcamp Lime	5,475'
Canyon Lime	7,612'
Canyon Dolomite top	7,754'
Base Canyon Dolomite	7,983'
TD	8,300'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 275' Oil or Gas: Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from surface depth to total depth.

DSTs: As warranted.

Coring: None.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Ross "EG" Federal #10 1980' FNL and 1980' FEL Section 20-T19S-R25E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 20 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 13 miles to Rockin R Red Road.
- 2. Turn west and go approximately 6.5 miles.
- 3. Turn south on caliche road for approximately .5 miles.
- 4. New road starts here going east.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1300' in length from point of origin to the northwest edge of drilling pad. The road will lie in a west to east direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. One traffic turnout will be built.
- D. The route of the road in visible.
- 3. LOCATION OF EXISTING WELL
 - A. There is drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

Ross "EG" Federal #10 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Federal pit located in Section 18-T19S-R25E.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and toher waste materials will be contained in trash bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES:

A. A 3" steel buried flowline to the Ross #3 battery, approximately 2700' in length and being a 30' wide rigth-of-way. (On plat)

B. A 3 phase, 480 volt, raptor proof powerline right-of-way, 25' wide and approximately1300' in length (On plat) Both right-of-ways to follow new road.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Mr. Carl Ross Yates Petroleum Corporation and Mr. Ross have made an agreement on surface damages..

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

Ross "EG" Federal #10 Page 3

13. OPERATOR'S REPRESENTATIVE

A. Thro`ugh A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-30-92

Date

Ken Beardemphl Landman





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1.

All preventers to be hydraulically operated with secondary manual cont

- installed prior to drilling out from under casing. 2. Choke outlet to be a minimum of 3 " diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all steel 4. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that 5.
- required with sufficient volume to operate the B.O.P.'s. 6. All connections to and from preventer to have a pressure rating equival

EXHIBIT

1. C. M. C.

- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing.

والمجاري والمراوية المحاصل أستنوه فالتجا

YATES PETROLEUM CORPORATION



EXHIBIT

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