Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 1 4 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 0557142

SUNDRY NOTICES AND REPORTS ON WELLS

1. Type of Well 8. Well Name and No. X Oil Well Gas Well Ross EG Federal Com #10 2. Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-26997 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 North Dagger Draw U/Penn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit G, 1980' FNL, 1980' FEL, Sec. 20-T19S-R25E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Spudded 26" hole 9:30 AM with rathole. Set 40' of 20" conductor. Notified BLM, Carlsbad, NM ot spud time. Resumed drilling 14-3/4" hole 7:15 AM 7-29-92. Lost returns at 832'. Mix LCM pills and pumped . Washed 50' to bottom, no fill. TD 14-3/4" hole 1:30 PM 7-30-92. Ran 26 jts 9-5/8" 36# 8rd J-55 ST&C casing set 1145'. Guide shoe set 1145', insert float set 1100'. Cmt'd w/200 sx "H" w/12% Thixad, 1/2#/sx Flocele, 10#/sx Gilsonite w/2% CaCl2 (yield 1.56, wt 14.5). Tailed in w/700 sx PSL "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 11:00 PM 7-30-92. Bumped plug to 500 psi, released pressure and float held OK. Cement did not circulate. WOC 3 hrs. Ran 10 stages of 1". Cemented w/795 sx Class "C" w/4% CaCl2. On last stage of 1", tagged cement 10'. PD 6:45 PM 8-1-92. Circulated 10 sacks. WOC. Drilled out 3:30 AM 8-2-92. WOC 52 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Resumed drilling. certify that the foregoing is true, and correct Production Supervisor (This space for Federal or State office use) Date Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

\*See Instruction on Reverse Side