

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. D.**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1980' FNL, 1980' FEL, Sec. 20-T19S-R25E

5. Lease Designation and Serial No.

NM 0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #10

9. API Well No.

30-015-26997

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran 7", perforate, treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

REPORT 1ST PRODUCTION.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8350'. Reached TD 9-1-92. Ran 207 joints 7" 23# and 26# J-55 and N-80 casing set 8350'. Float shoe set 8350', float collar set 8308'. DV tool set 5596'. Cemented in 2 stages. Stage 1: 750 sx Class "H" w/5#/sx CSE, .65% VF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 11:00 PM 9-2-92. Bumped plug to 1800 psi for 3 mins, OK. Circulated 190 sacks. Circulated through DV tool 3 hrs. Stage 2: 1000 sx PSL "C" w/65/35-6, .4% CF-14, 5#/sx salt (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.17, wt 15.6). PD 4:00 AM 9-3-92. Bumped plug to 3200 psi for 3 mins. Circulated Gilsonite and Flocele back on 2nd stage, but no cement. WOC 24 hrs. Drilled out DV tool at 5596'. Perforated 7679-7862' w/40 .50" holes as follows: 7679, 84, 86, 89, 91, 92, 7700, 02, 04 and 7607' (20 holes-2 SPF), 7836, 38, 40, 46, 48, 50, 56, 58, 60 and 7862' (20 holes-2SPF). Acidized perfs 7836-62' w/12500g. 20% NEFE acid. Acidized perfs 7679-7707' w/12500g. 20% NEFE acid. Swabbed and recovered load. Put well on pump 9-10-92.

REPORT 1ST PRODUCTION 9-10-92.

14. I hereby certify that the foregoing is true and correct

Signature Janita Doolittle Title Production Supervisor Date 9-15-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: