

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
RECEIVED
(See other instructions on reverse side)

OCT - 8 1992

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DAGGER DRAW #12

9. API WELL NO.

30-015-27012

10. FIELD AND POOL, OR WILDCAT

N. DAGGER DRAW UPPR PENN

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 30, T-19S, R-25E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CNVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 1800' FEL. UNIT LETTER 'G'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
6-30-92

16. DATE T.D. REACHED
7-31-92

17. DATE COMPL. (Ready to prod.)
8-14-92

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8100

21. PLUG BACK T.D., MD & TVD
7850

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS DRILLED BY
XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7645 - 7753 CISCO CANYON

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/VDL/CCL/

27. WAS WELL CORRED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1120	14 3/4	1100 SX	
7	26	8100	8 3/4	1500 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7850	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

PERF W/ 4" GUN 4 JSPF; 7645-73; 7683-7712; 7725-53;

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7645-7753	TREAT W/ 10,000 gal 20% NEFF
HCL. HEATED	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-18-92		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-20-92	24		→ 839	839	1260	799	1502
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	839	1260	799	44.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

VAN BARTON

35. LIST OF ATTACHMENTS

DEVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

SR. REGULATORY SPEC.

DATE

8-24-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CISCO-CANYON	7508	7985	DOLOMITE, LIMESTONE, SHALE	YESO	2320	+1242
CORED INTERVAL (CISCO-CANYON)	7653	7862	TAN TO GRAY, VUGULAR DOLOMITE; DARK BROWN TO BLACK SHALE; BROWN TO GRAY DENSE LIMESTONE	ABO	4164	-602
				WOLFCAMP	5532	-1970
				CISCO-CANYON	7608	-4046