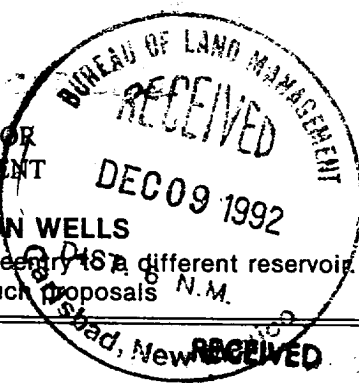


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1400

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 14-T20S-R24E

5. Lease Designation and Serial No.

NM 42787-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Senita AIP Fed. Com #2

9. API Well No.

30-015-27013

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 198 joints of 7" casing as follows: 12 joints of 7" 26# N-80 SB (497.08'); 5 joints of 7" 26# J-55 SB (205.86'); 1 7" 26# N-80 SB marker joint (20.44'); 60 joints of 7" 26# J-55 V (2045.33'); 90 joints of 7" 23# J-55 V (3678.84'); 29 joints of 7" 26# J-55 V (1624.68') and 1 7" 26# N-80 SB marker joint (20.28') (Total 8092.51') of casing set at 8090'. Float shoe set at 8090'. Float collars set at 8048'. DV tool set at 5607'. Cemented in 2 stages as follows: Stage 1: 525 sacks Premium Plus, 5#/sack gilsonite, 8#/sack silicalite, 6/10% Halad 322 and 3% salt (yield 1.80, weight 13.6). PD 3:45 AM 11-23-92. Bumped plug to 1600 psi for 2 minutes, OK. Circulated 100 sacks cement. Circulated through DV tool for 4 hours and cemented stage 2. Stage 2: 800 sacks Premium Plus H/L, 5#/sack gilsonite, 5#/sack salt, and 1/4#/sack flocele (yield 1.95, weight 12.7). Tailed in with 100 sacks Class "C" Neat (weight 14.8, yield 1.32). PD 9:00 AM 11-23-92. Bumped plug to 1800 psi for 2 minutes, OK. Circulated 123 sacks cement. Released rig at 1:00 PM 11-23-92.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date December 8, 1992

(This space for Federal, State or local use)

Approved by [Signature] Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.