	ELM . CARLES RECEIV	ANA CE	clsf
(June 1990) DEPARTME	TED STATES NT OF THE INTERIOR DEC09 1 LAND MANAGEMENT	5.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to d Use "APPLICATION FC	AND REPORTS ON WELLS ⁶ N.M. rill or to deepen or reentry so a different PR PERMIT—" for such propositionew		M 42787-A If Indian, Allottee or Tribe Name
	T IN TRIPLICATE RECI		If Unit or CA, Agreement Designation
Type of Weil Gas Weil Weil Weil Other Name of Operator			Vell Name and No. nita AIP Fed. Com #2
YATES PETROLEUM CORPORATION ^ 3. Address and Telephone No.	(505) 748-1474)	9. A	PI Well No. 0-015-27013
105 South 4th St., Artesia, 4 Location of Well (Footage, Sec., T., R., M., or Survey I	Vescription)	10. So	Field and Pool, or Exploratory Area uth Dagger Draw U/Penn
Unit N, 660' FSL & 1980' FWL, Se	ec. 14-T2OS-R24E		County or Parish, State
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOT	CE, REPORT, C	DR OTHER DATA
TYPE OF SUBMISSION		OF ACTION	
Notice of Intent	Abandonment Recompletion		Change of Plans New Construction
X Subsequent Report	Plugging Back		Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing OtherPerforating		Conversion to Injection Dispose Water Ste: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Cleaned location and set anchors. Moved in and rigged up pulling unit. Installed tubing- head. TIH w/bit, stabilizer and drill collars. Drilled DV tool and 15' of cement. Tested to 1500#, OK. TIH. Tagged PBTD at 8041'. Displaced hole with 2% KCL. TOOH. WIH w/ casing guns and perforated 7680-7777' w/34 .50" holes. TIH w/packer and plug. Set RBP at 7800'. Spotted 4 barrels acid. Straddled perforations 7742-7777'. Straddled 7718-7777'. Acidized with 650 gallons 20% HCL. Communicated up with 400 gallons in formation. Moved packer. Straddled all perforations 7680-7777' and acidized with 20000 gallons 20% gelled acid.			
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14. I hereby certify that the foregoing is true and correct			
Signed / Harris Star Barrier	Tite Production Clerk	· · · · · · · · · · · · · · · · · · ·	Date December 8, 1992
(This space of weaking of State of the sup if of the space of the state of the space of the spac	U		
Conditions of approval, if any: 4. 1973		· · · · · · · · · · · · · · · · · · ·	Date
Title 18 U.S.C. Section TOUL, makes it a crime for my person or representation, is to any matter within its jerisciction.	knowingly and willfully to make to any department or age	ncy of the United States a	ny false, fictitious or fraudulent statements

*See Instruction on Reverse Side