

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

111 S. 1st St.

Albuquerque, NM 88102-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993
Designation and Serial No.

NM-42787-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 14-T20S-R24E (Unit N, SESW)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Senita AIP Federal Com #2

9. API Well No.

30-015-27013

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms in Canyon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-23-97 - Moved in and rigged up pulling unit. TOOH with rods. Nipped up BOP. Dropped standing valve. Pressured up on tubing. TOOH with tubing. Found hole in tubing.

12-24-97 - Shut down due to weather.

12-25-29-97 - Shut down for Christmas.

12-30-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7604-7624' w/6 .42" holes as follows: 7604, 06, 08, 20, 22 & 7624' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7660'. Tested to 1500#. Spotted 1 bbl acid to end of tubing. Pressured up to 4500 psi. Pressure went to 0. Casing started circulating. Have hole in tubing. Circulated acid out. Dropped standing valve. TOOH with tubing and packer. Found hole 2 joints above packer. Laid down bad joint of tubing. TIH with tubing and packer.

12-31-97 - Spotted 2 bbls 20% double inhibited iron HCL acid. Pulled up and set packer at 7540'. Pressured up on annulus. Perfs broke. Opened bypass and pumped 21 bbls 20% DI² HCL acid with ball sealers. Closed bypass & pumped 10 bbls HCL acid. Swabbing.

1-1-5-98 - Unset packer. Dropped down and unset RBP. TOOH. TIH with tubing. TIH with rods. TOOH and laid down rods. Removed BOP and nipped up wellhead. Shut well in. Rigged down pulling unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title Operations Technician

Date Jan. 8, 1998

Title (ORIG. SGD.) DAVID R. GLASS

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side